



The 27th **INTERNATIONAL
ELECTRIC VEHICLE
SYMPOSIUM & EXHIBITION.**

Barcelona, Spain
17th-20th November 2013



Proposal and Validation of a SOC Estimation Algorithm of LiFePO_4 Battery Packs for Traction Applications

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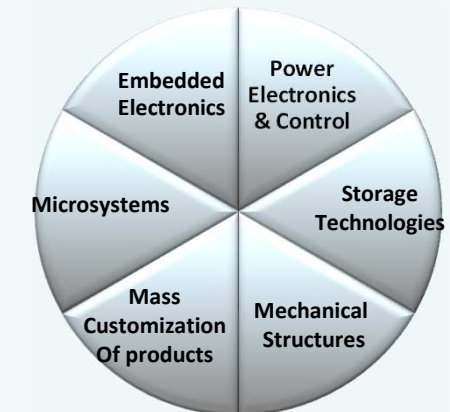
European
Commission

Technology Research Centre

- Multidisciplinary Applied Research & Product Development
- 250 professionals
 - ≈ 84% doctors or higher degree holders
- 20.6M€ income
 - ≈ 65% public funding
 - ≈ 35% private funding
- Basque Country (Spain)



Specialized in Multi-Technology Integration



IK4 IKERLAN
Research Alliance

ESS solutions developer

Component

Cell

Module

Battery Pack

Integration

End user

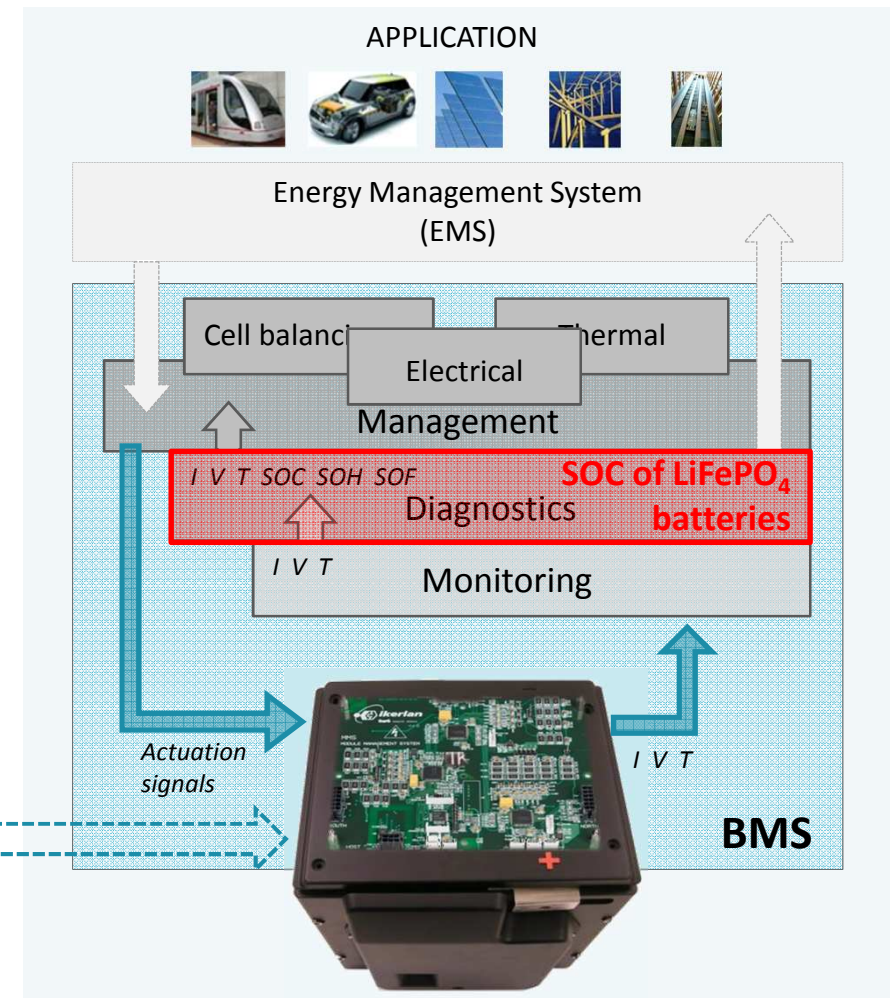
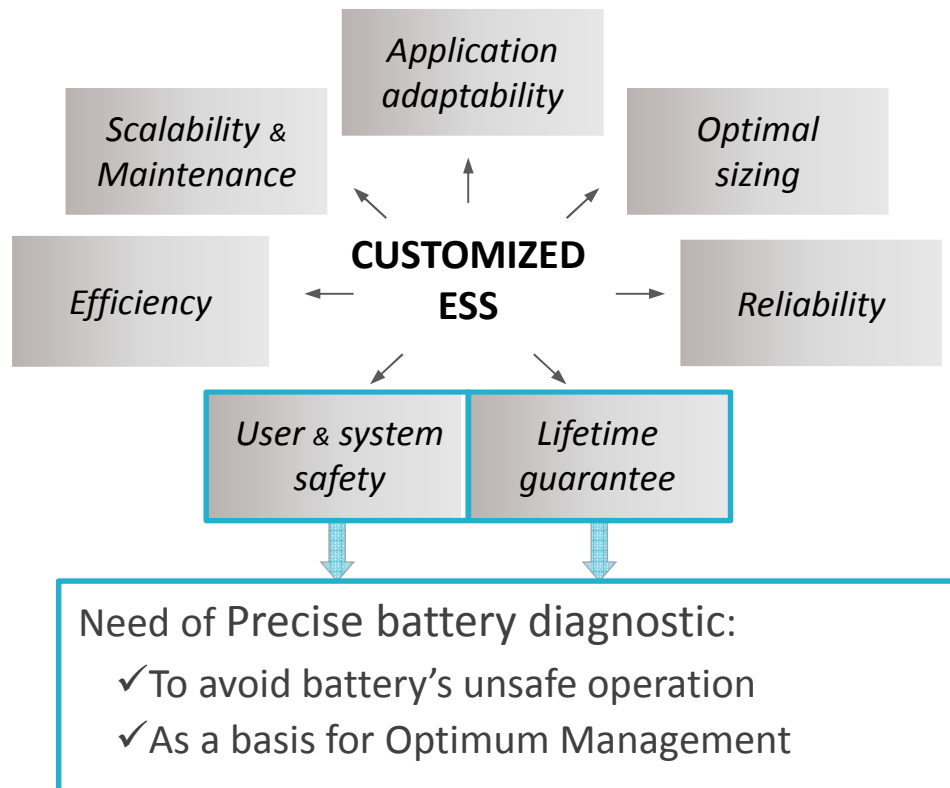




Motivation

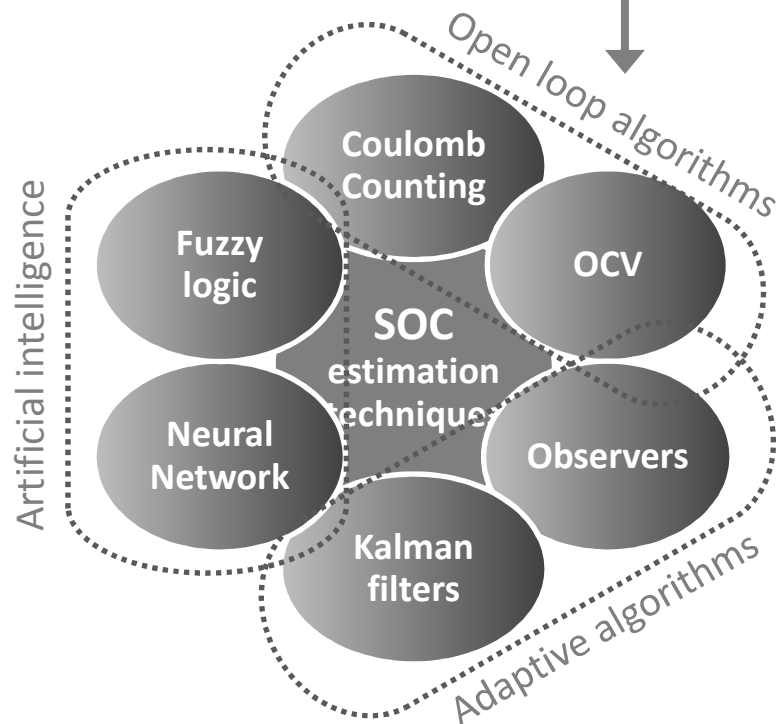


Challenges of developing ESS

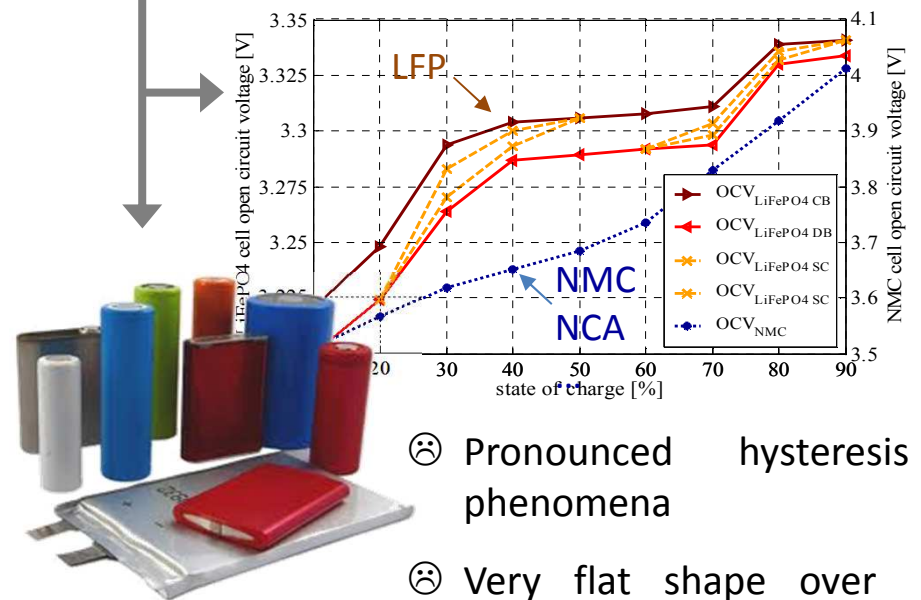




SOC estimation for LiFePO_4 cells



+



- ☹ Pronounced hysteresis phenomena
- ☹ Very flat shape over middle SOC range

01

SOC estimation algorithm

Cell and Battery-module level

02

Applied experimental validation

03

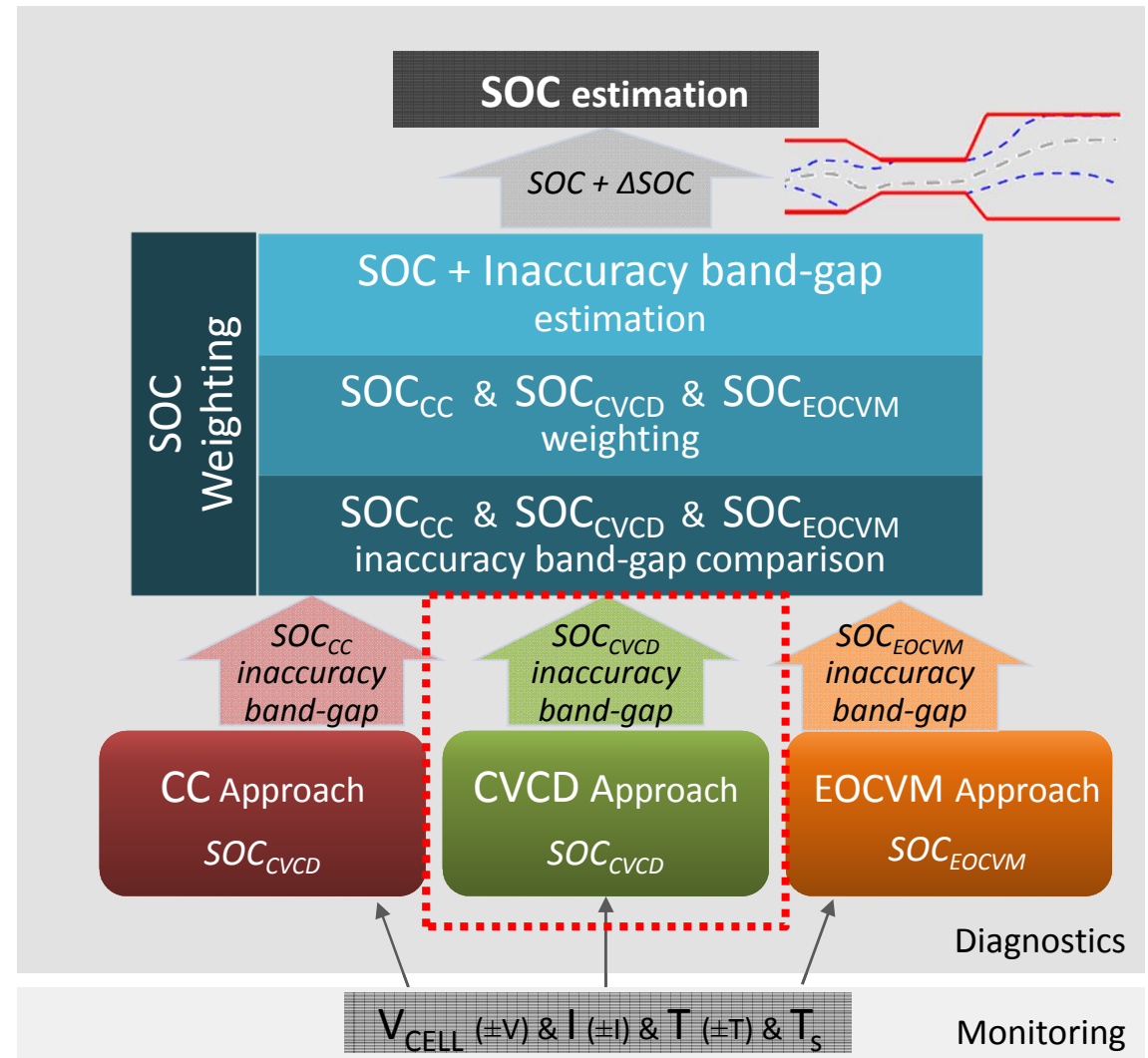
Conclusions

Operating principle

- Open loop algorithm
- Weighting of individual techniques (T_n) for reliable SOC estimation

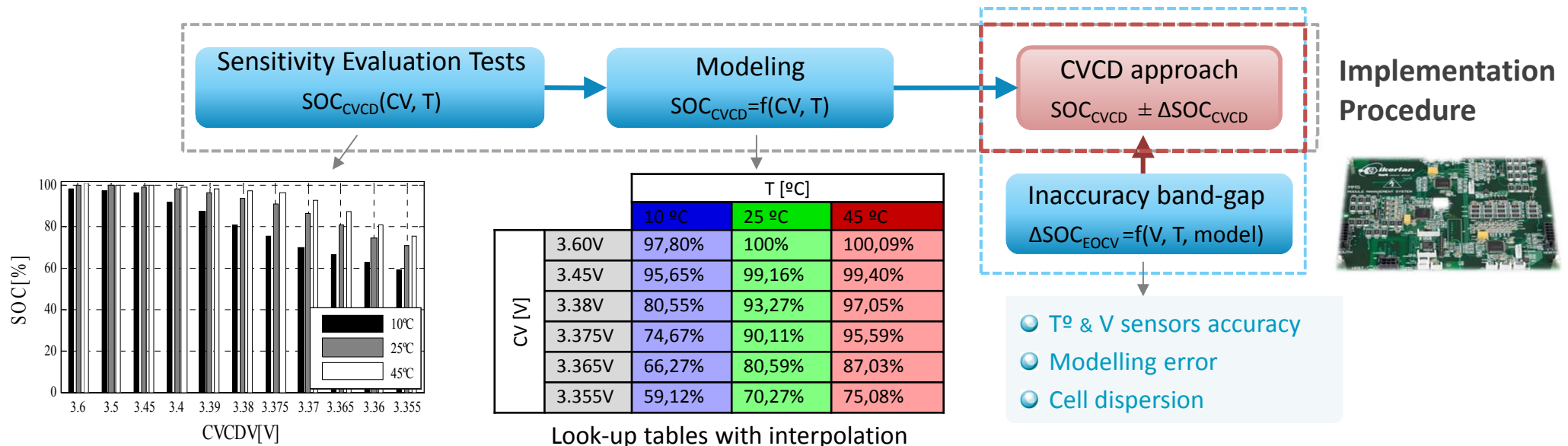
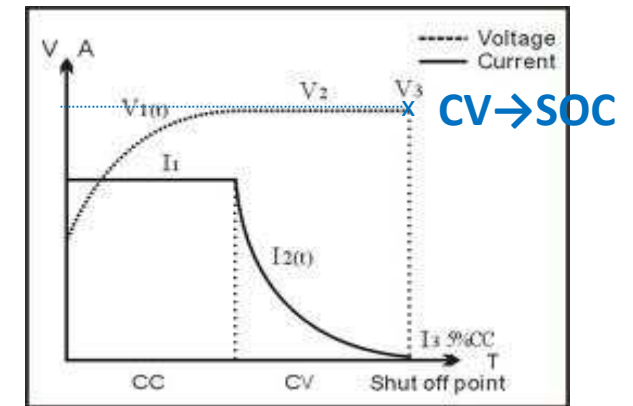
Present case

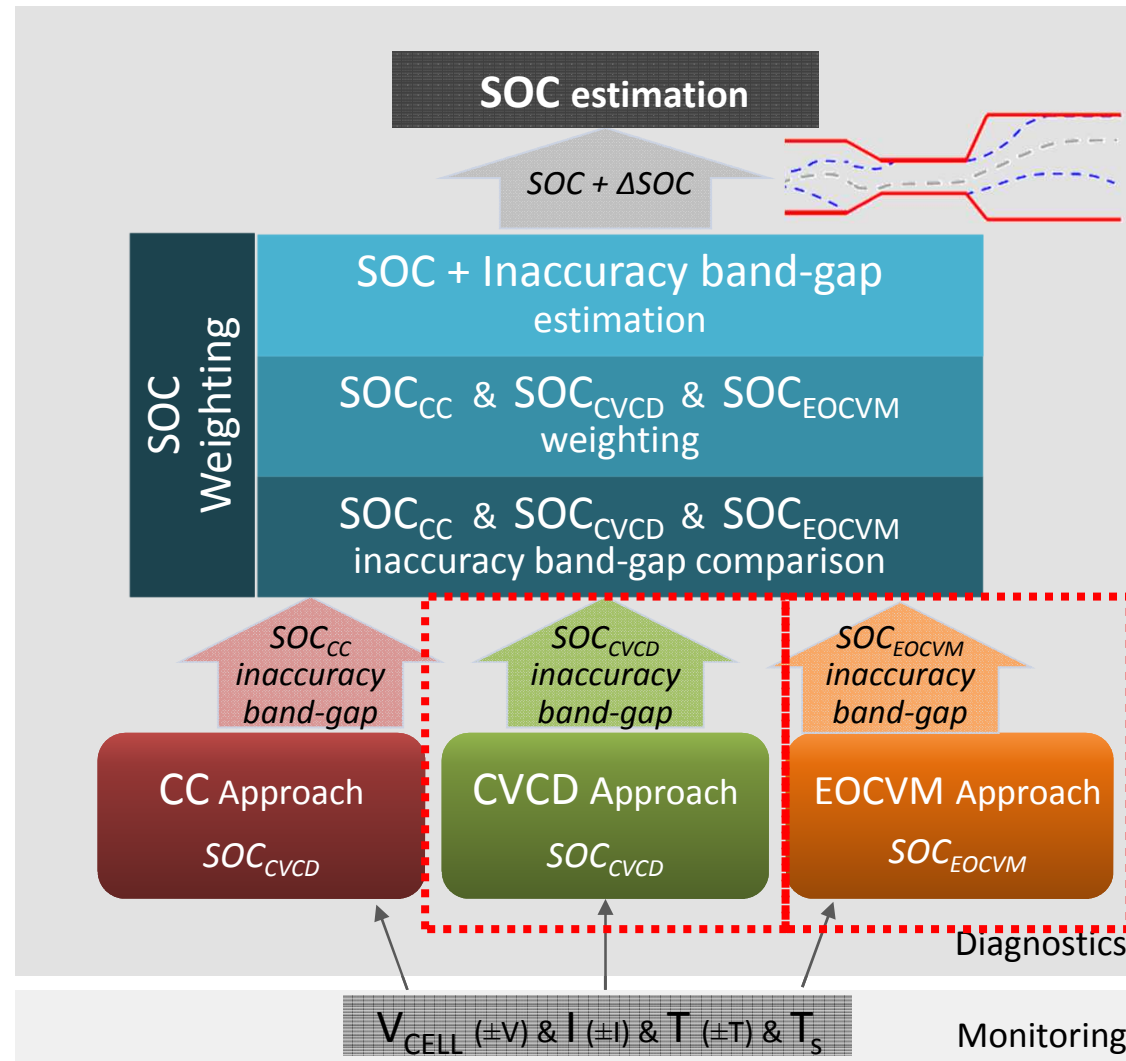
- T1: *Coulomb Counting* [CC]
 T2: *Const. Voltage Charge Detector* [CVCD]
 T3: *Enhanced OCV Model* [EOCVM]



Constant Voltage Charge Detector (CVCD) Approach

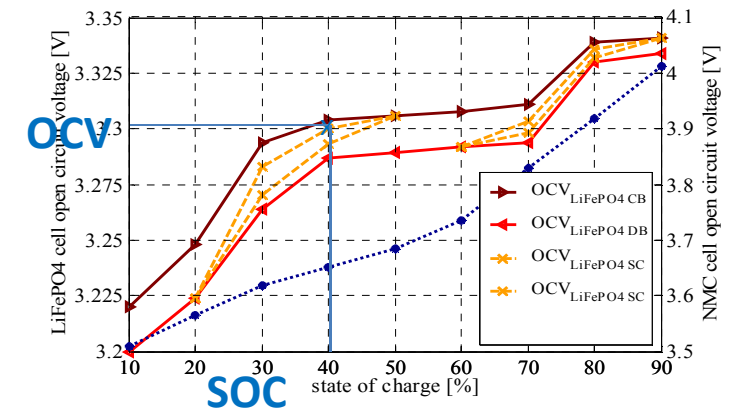
- Relates CC-CV end-of-charge voltage with SOC
- Requires CC-CV charge process of the cell
- Valid for wide operating conditions (I, T and all SOC range)
- Easily implementable in a BMS
 - Simple
 - Low parameterization & implementation efforts





Enhanced Open Circuit Voltage (EOCV) Approach

- Relates OCV measurements with SOC
- High Scope
 - Considers LiFePO_4 OCV hysteresis effect
 - Applicable under diverse operating conditions (I, T and all SOC range)
- Easily implementable in a BMS
 - Simple
 - Low parameterization & implementation efforts



Sensitivity Evaluation Tests
 $\text{OCV}(\text{SOC}, T_r, T)$

OCV Modeling & Integration in SOC
 $\text{EOCV} = f(\text{SOC}, T_r, T) \rightarrow \text{SOC} = f(\text{EOCV}(\text{SOC}, T_r, T))$

EOCV approach
 $\text{SOC}_{\text{EOCV}} \pm \Delta\text{SOC}_{\text{EOCV}}$

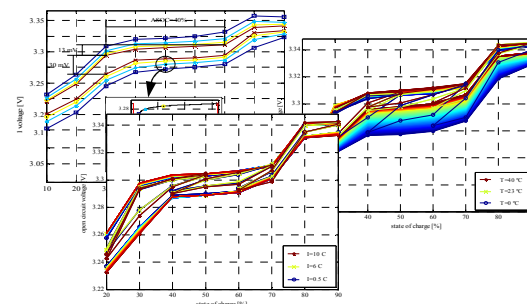
Inaccuracy band-gap
 $\Delta\text{SOC}_{\text{EOCV}} = f(V, T, \text{model})$

Implementation
Procedure



CONCLUSIONS

- Relaxation time (T_r) impact $\rightarrow$ High
- Hysteresis effect impact $\rightarrow$ High
- Temperature effect impact $\rightarrow$ High
- Current effect impact $\rightarrow$ Low



Sensitivity Evaluation Tests
 $OCV(SOC, T_r, T)$

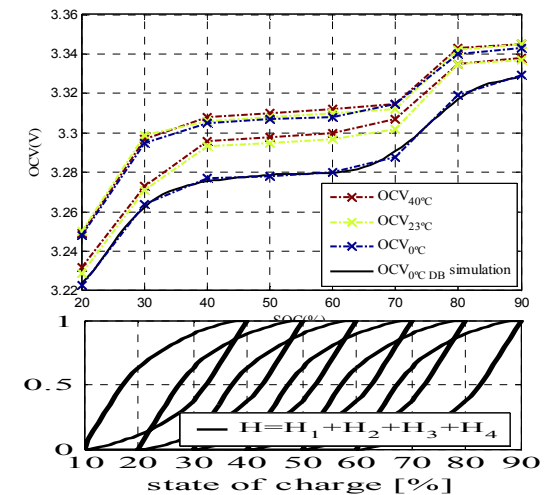
OCV Modeling & Integration in SOC
 $EOCV=f(SOC, T_r, T)$ & $SOC=f(EOCV(SOC, T_r, T))$

EOCV approach
 $SOC_{EOCV} \pm \Delta SOC_{EOCV}$

OCV Modeling

$$EOCV(SOC_k, T_k) = OCV_{CBk}(SOC_k, T_k) \cdot H_k + OCV_{DBk}(SOC_k, T_k) \cdot (1 - H_k)$$

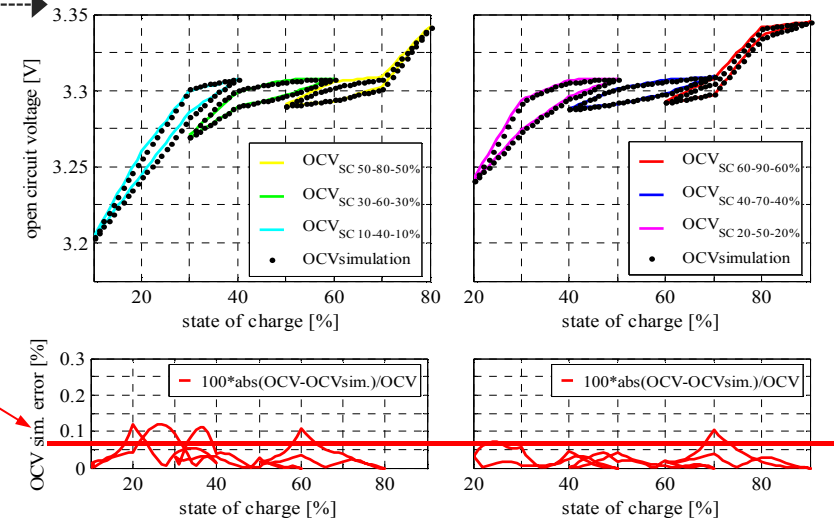
1
0



Integration in SOC

$$\vartheta = [dEOCV_k(SOC_k)/dSOC_k]^{-1}$$

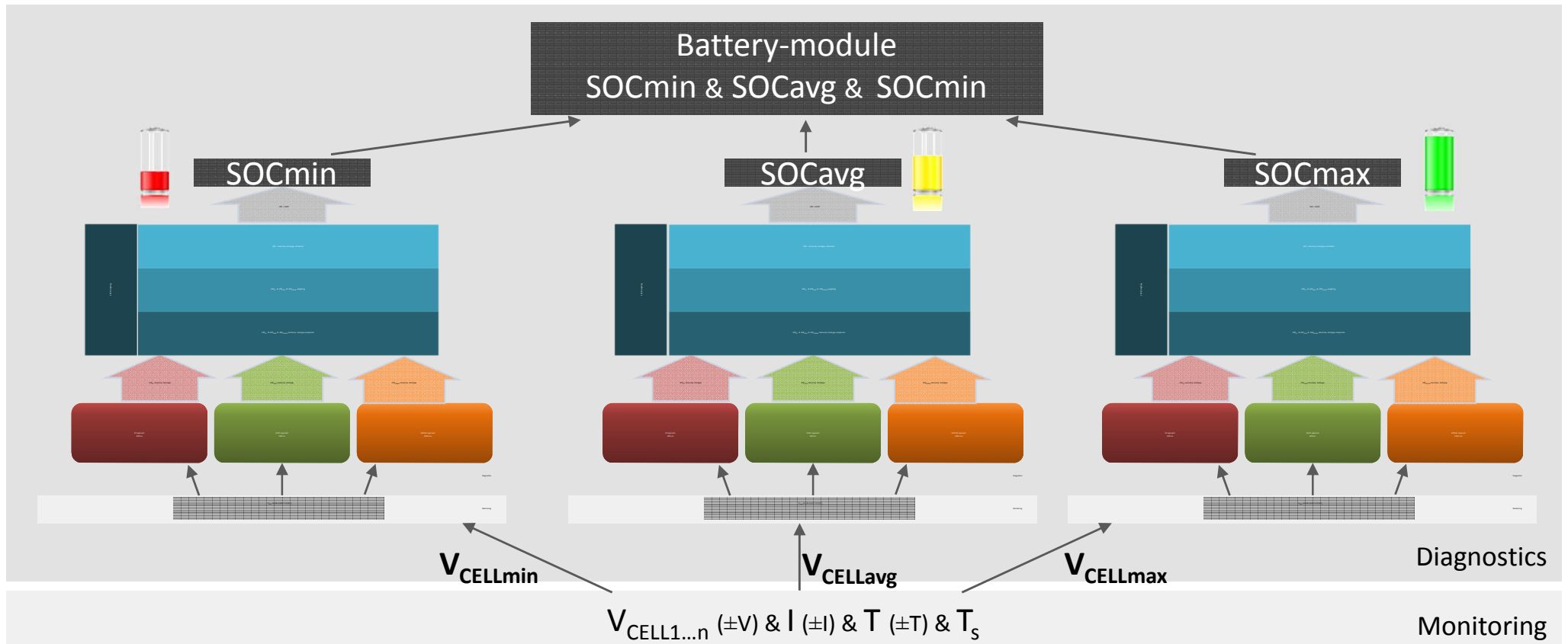
$$SOC_{EOCVk} = SOC_{k-1} + \vartheta \cdot (V_{cellk} - EOCV_{modelk})$$



$\varepsilon < 0.1\%$

Operating principle

- 3 SOC estimations: SOC_{MAX} with $V_{cell_{MAX}}$
 SOC_{AVG} with $V_{cell_{AVG}}$
 SOC_{MIN} with $V_{cell_{MIN}}$



01

SOC estimation algorithm

Cell and Battery-module level

02

Applied experimental validation

03

Conclusions

Objectives

3 On-line Validation Scenarios



Check **SCOPE** and **VERSATILITY** at different:

Cell design features

Energy & Power

Format: cylindrical, pouch, prismatic

Manufacturer

...

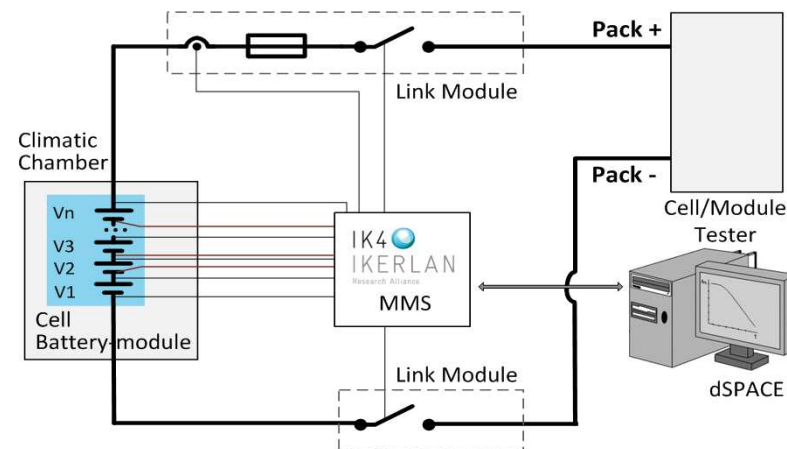
Operating conditions

Load profiles

Temperature

SOC range

...



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MMS

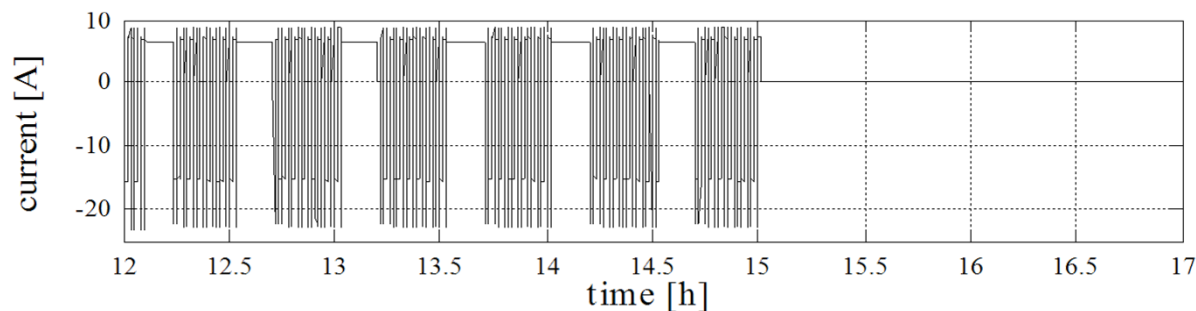
Functionalities

- Cost saving reducing grid power peaks
- Efficiency increase saving braking energy
- Automatic rescue in case of power outage

Cell Characteristics	
Manuf.:	A123 ANR26650M1-B
Nominal Voltage (V)	3.3
Capacity (Ah)	2.4
Energy (Wh)	7.92
Max. Dch. Power (W)	200
Weight (g)	76



Battery-module Characteristics	
Nº cells	12s
Nominal Voltage (V)	38.4
Capacity (Ah)	2.4
Energy (Wh)	92.16
Max. Dch. Power (W)	675.84
Weight (kg)	1.2



Accelerated one day current profile

Validation test profile

- Elevator operating profile:
Simulates 30 days of use
- Temperature = 25°C

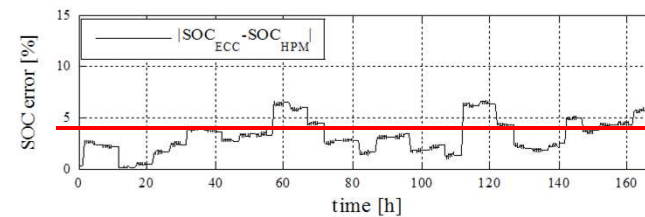
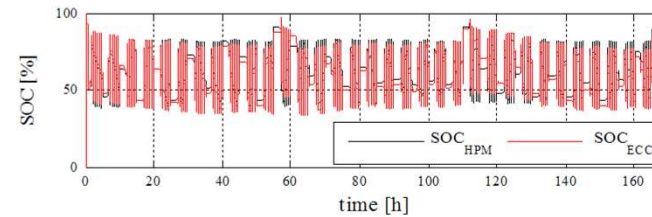
Applied experimental validation

Validation scenario 1: Residential elevator application

CELL LEVEL RESULTS



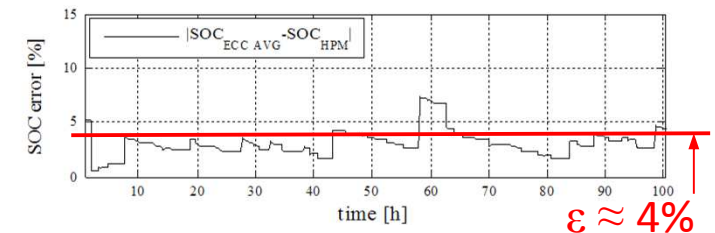
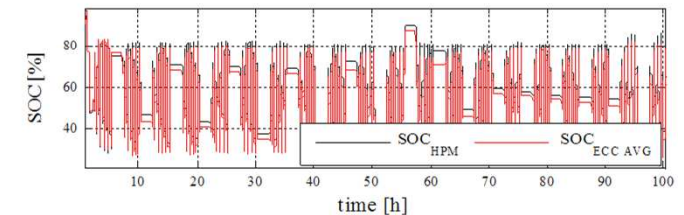
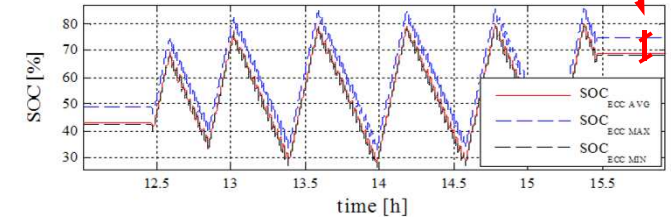
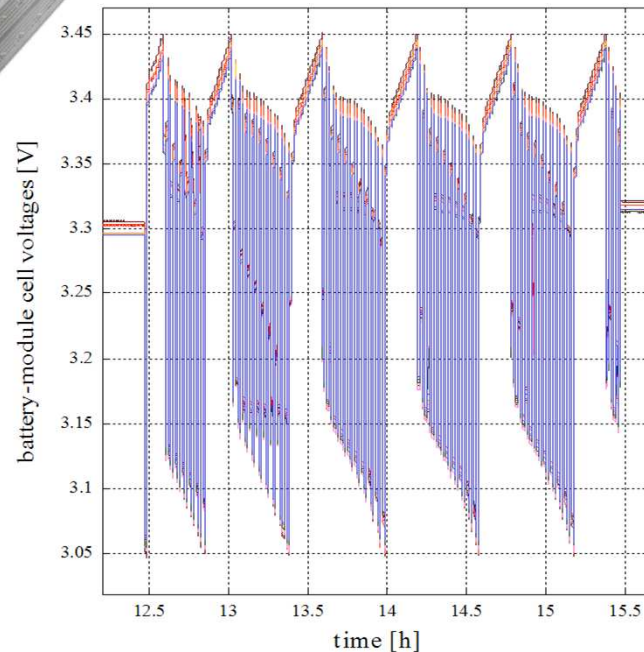
- ✓ After 30 days:
SOC inaccuracy $\approx 4\%$



BATTERY-MODULE LEVEL RESULTS



- ✓ After 20 days:
 - Cells SOC dispersion $\approx 6\%$
 - SOC inaccuracy $\approx 4\%$



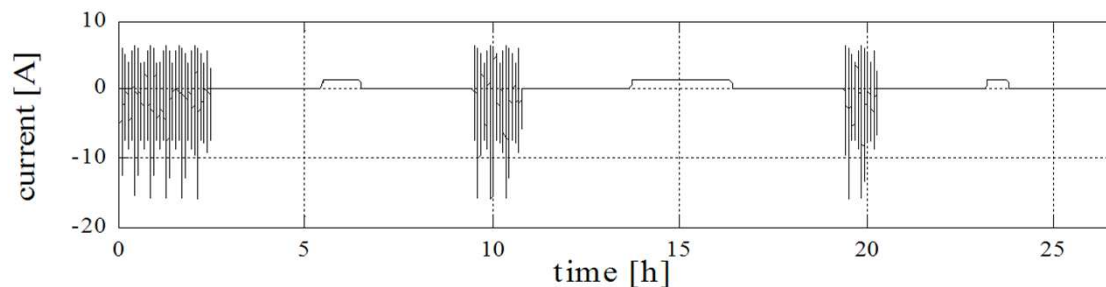
Functionalities

- Efficiency increase of the overall traction system
- Reduce CO₂ emissions



Cell Characteristics

Manuf.:	OMT OMLIFE-8AHC-HP
Nominal Voltage (V)	3.2
Capacity (Ah)	8
Energy (Wh)	25.6
Max. Dch. Power (W)	570
Weight (g)	---



One day current profile of an on-road pure electric vehicle

Validation test profile

- On-road vehicle operating profile:
Simulates one day of use
(FTP-75 test procedure + const. 5W CHs)
- Temperature = 0°C & 25°C & 45°C

CELL LEVEL RESULTS



! Temperature impact:

V_{CELL} can vary up to $\approx 400\text{mV}$

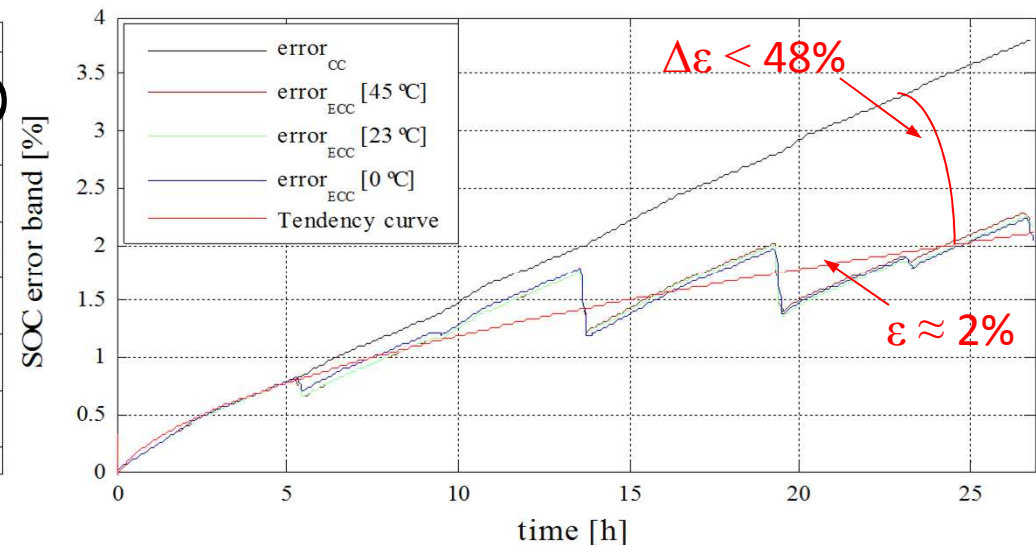
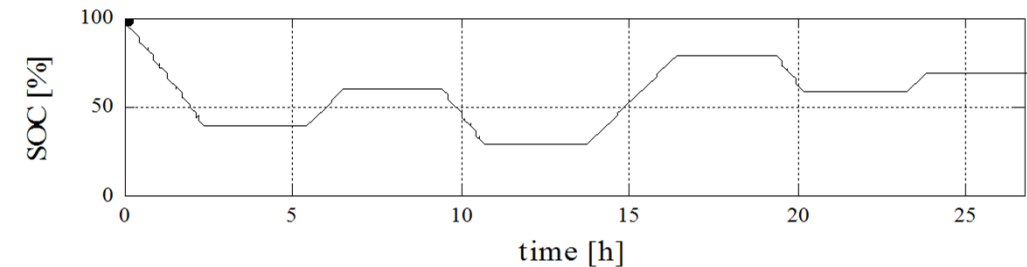
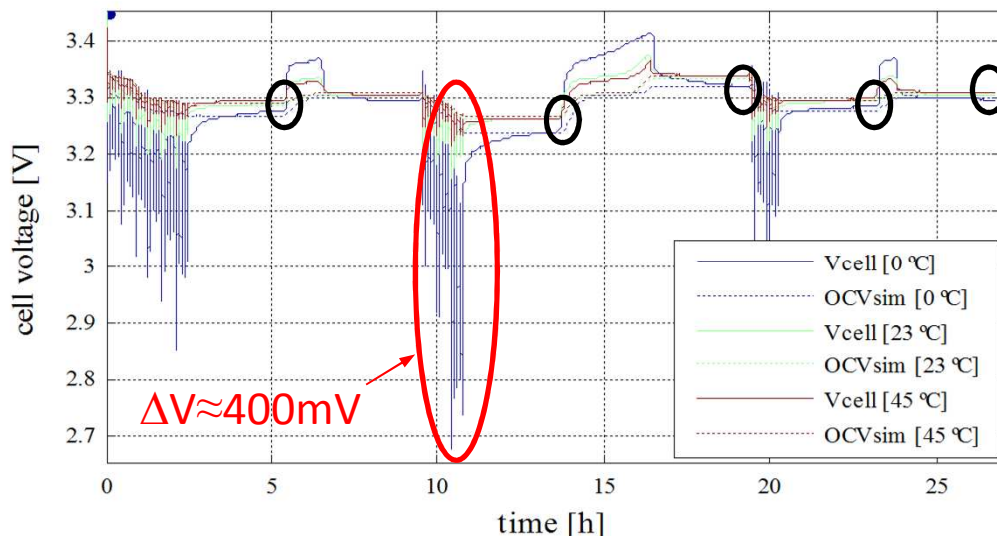
✓ After 1 day:

Max. SOC inaccuracy $\approx 2\%$

48% less error than with CC

✓ Algorithm considers temperature impact:

$$\text{avg}(\text{OCV}_{\text{MEASURED}} - \text{OCV}_{\text{EOCVM}}) \approx 3\text{mV}$$



Functionalities

- Cost saving reducing power peaks from catenary
- Efficiency increase saving braking energy
- Catenary-free operation mode



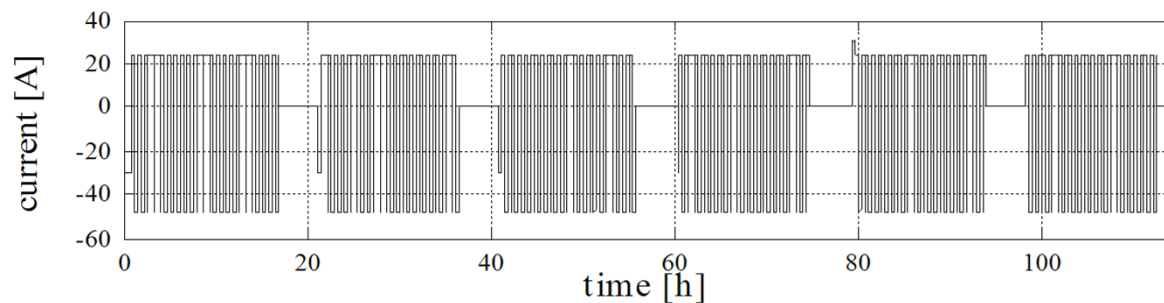
Cell Characteristics

Manuf.:	CALB SE100AHA
Nominal Voltage (V)	3.2
Capacity (Ah)	100
Energy (Wh)	320
Max. Dch. Power (W)	960
Weight (kg)	3.2



Battery-module Characteristics

Nº cells	16s
Nominal Voltage (V)	51.2
Capacity (Ah)	100
Energy (kWh)	5.12
Max. Dch. Power (kW)	15.36
Weight (kg)	59.6



One week current profile

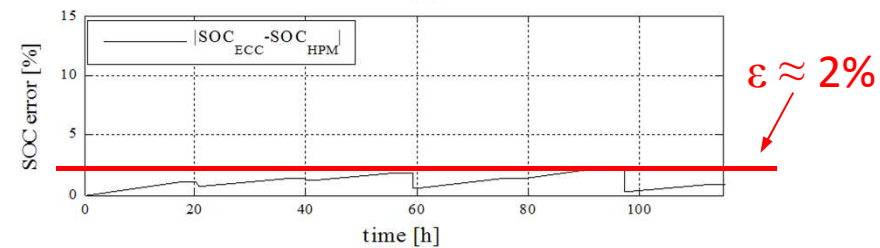
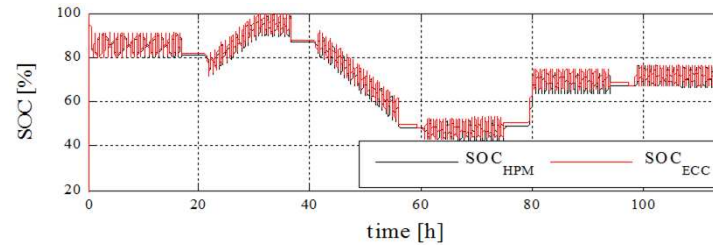
Validation test profile

- Railway vehicle operating profile: Simulates 1 week of use
- Temperature = 25°C

CELL LEVEL RESULTS



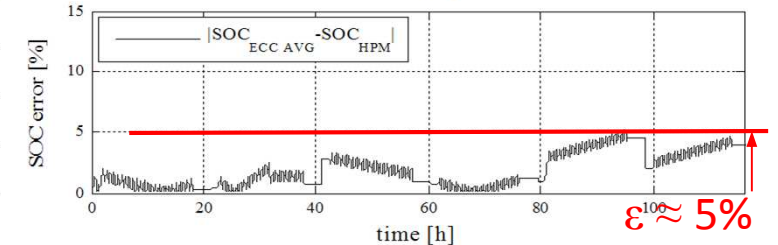
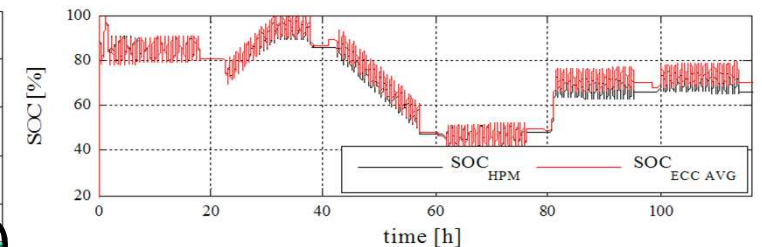
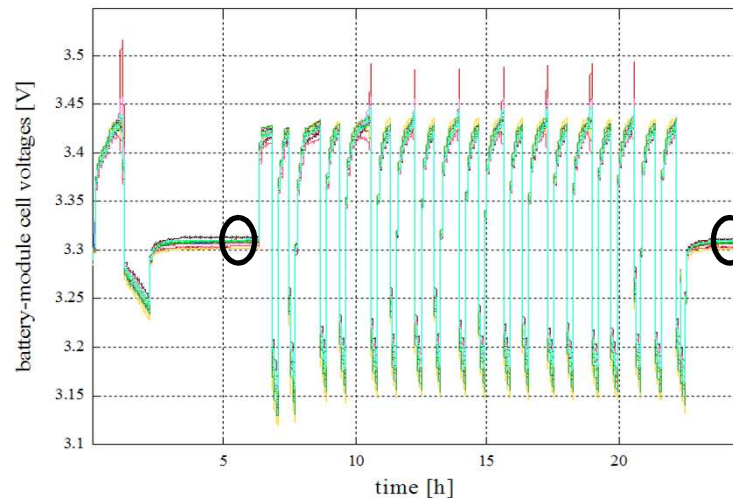
- ✓ After 1 week:
SOC inaccuracy $\approx 2\%$



BATTERY-MODULE LEVEL RESULTS



- ✓ After 1 week:
SOC inaccuracy $\approx 5\%$



01

SOC estimation algorithm

Cell and Battery-module level

02

Applied experimental validation

03

Conclusions

Summary and Conclusions

- Enhanced Coulomb Counting SOC algorithm for LiFePO_4 cells
 - Hybridization of 3 independent SOC techniques
 - Valid for cell and battery-module level
 - Accurate and simple for BMS
- Applied experimental validation
 - Real-time validation framework → Validation at final application conditions
 - 3 case studies:
 - Low capacity cells → residential elevator application
 - Medium capacity cells → on-road electric vehicle application
 - Large capacity cells → electric railway vehicle application
- SOC estimation error $\approx < 5\%$

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Thank you

Moltes gràcies

Muchas gracias

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Dialogue session: Monday 2013-11-18, 13:00-15:00

**THERMAL MANAGEMENT SYSTEMS' DESIGN METHODOLOGY FOR
TRANSPORT APPLICATIONS**

Nerea NIETO

Session 1B: Monday 2013-11-18, 15:15-16:35

**MODELLING OF LI-ION BATTERIES DYNAMICS USING IMPEDANCE
SPECTROSCOPY AND PULSE FITTING: EVS APPLICATION**

Unai VISCARRET

Session 2B: Monday 2013-11-18, 16:50-18:10

**VALIDATION OF THE METHODOLOGY FOR LITHIUM-ION BATTERIES
LIFETIME PROGNOSIS**

Elixabet SARASKETA ZABALA

Session 7B: Wednesday 2013-11-20, 09:00-10:20

**PROPOSAL AND VALIDATION OF A SOC ESTIMATION ALGORITHM OF
LIFEPO₄ BATTERY PACKS FOR TRACTION APPLICATIONS**

Maitane GARMENDIA