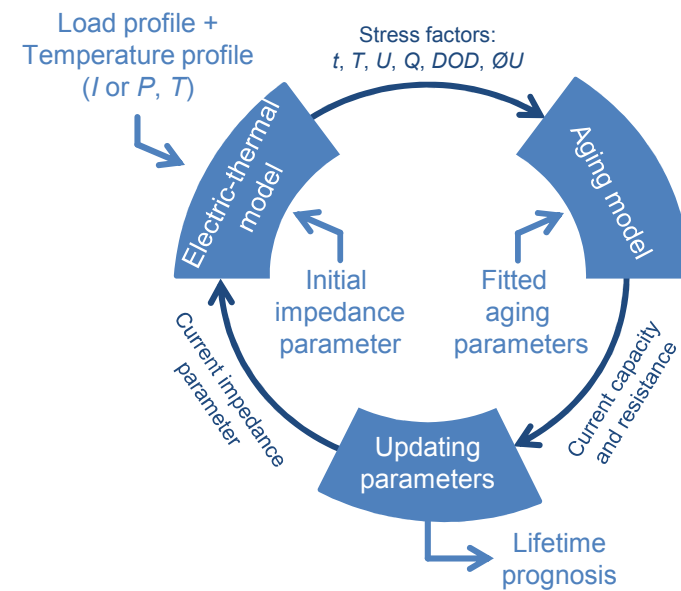


From Accelerated Aging Tests to a Lifetime Prediction Model: Analyzing Lithium-Ion Batteries

EVS27 - Barcelona

18.11.2013

Johannes Schmalstieg^{1,3}, Stefan Käbitz^{1,3},
Madeleine Ecker^{1,3}, Dirk Uwe Sauer^{1,2,3}



1 Electrochemical Energy Conversion and Storage Group, Institute for Power Electronics and Electrical Drives (ISEA), RWTH Aachen University, Germany

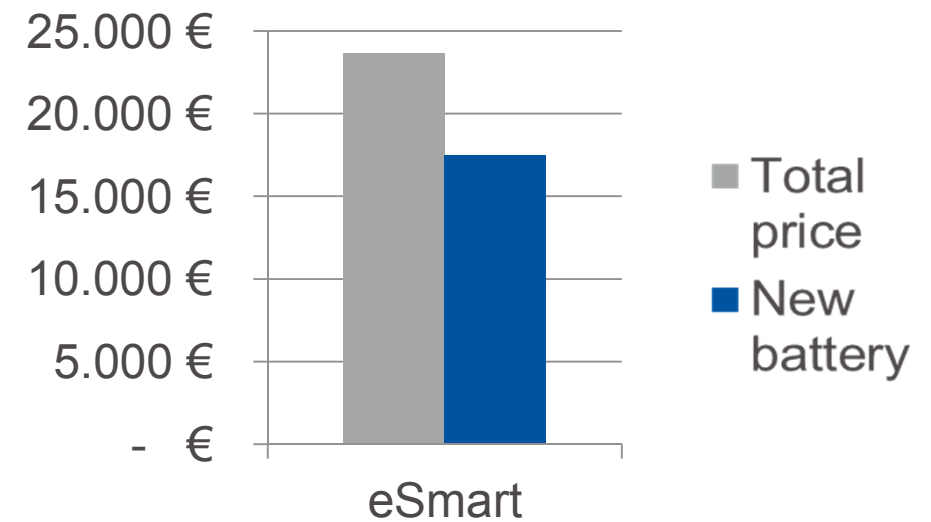
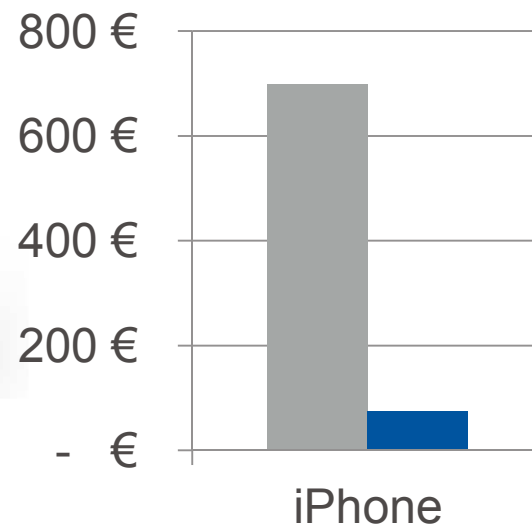
2 Institute for Power Generation and Storage Systems (PGS), E.ON ERC, RWTH Aachen University, Germany

3 Jülich Aachen Research Alliance, JARA-Energy, Germany

Why lifetime estimation?

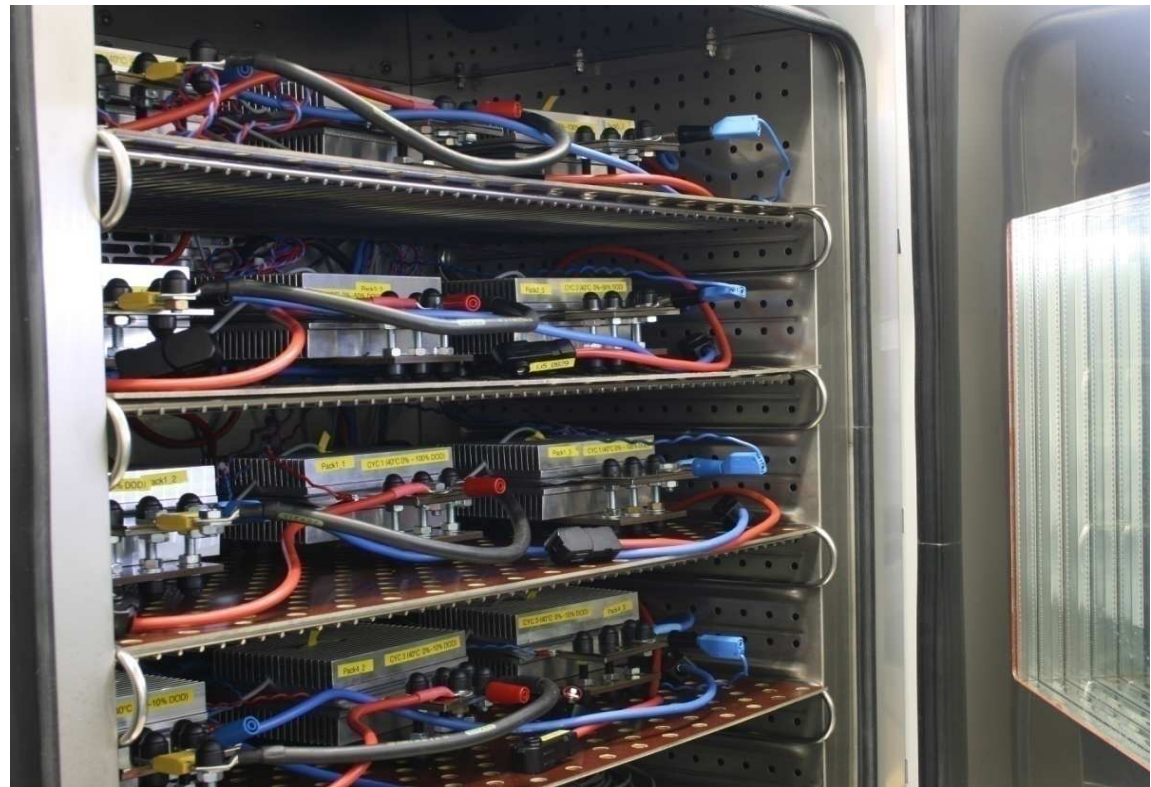


topoften.com



Methods of lifetime estimation

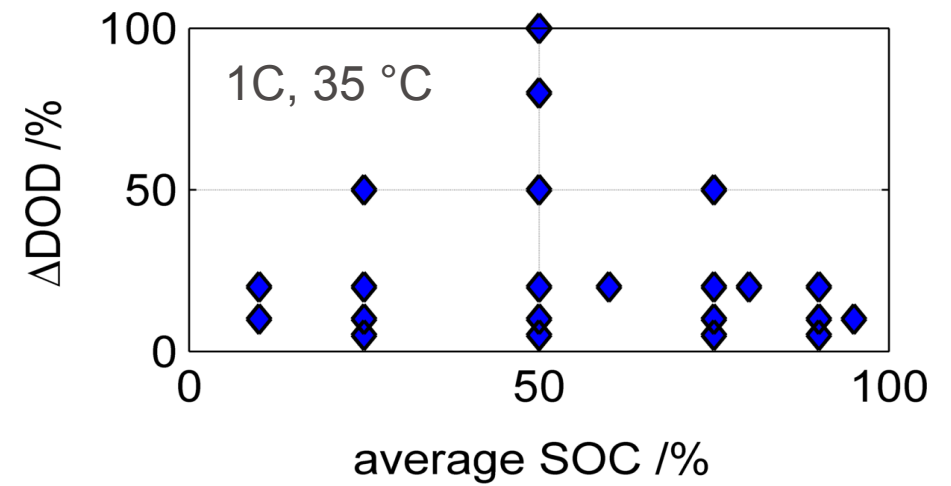
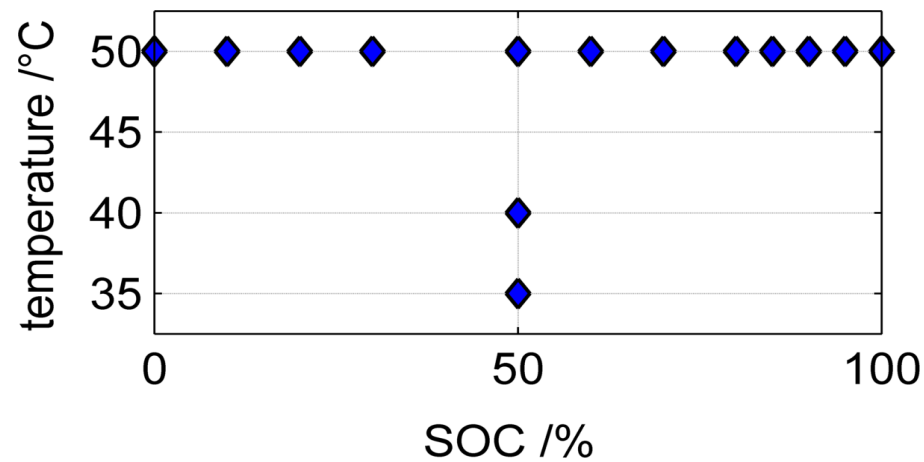
- Real life tests using application specific load profiles
 - Valid only for pre-defined scenario
 - Time consuming
- Aging model
 - Accelerated aging tests at defined conditions
 - Can be used for a wide range of load profiles



Accelerated aging tests

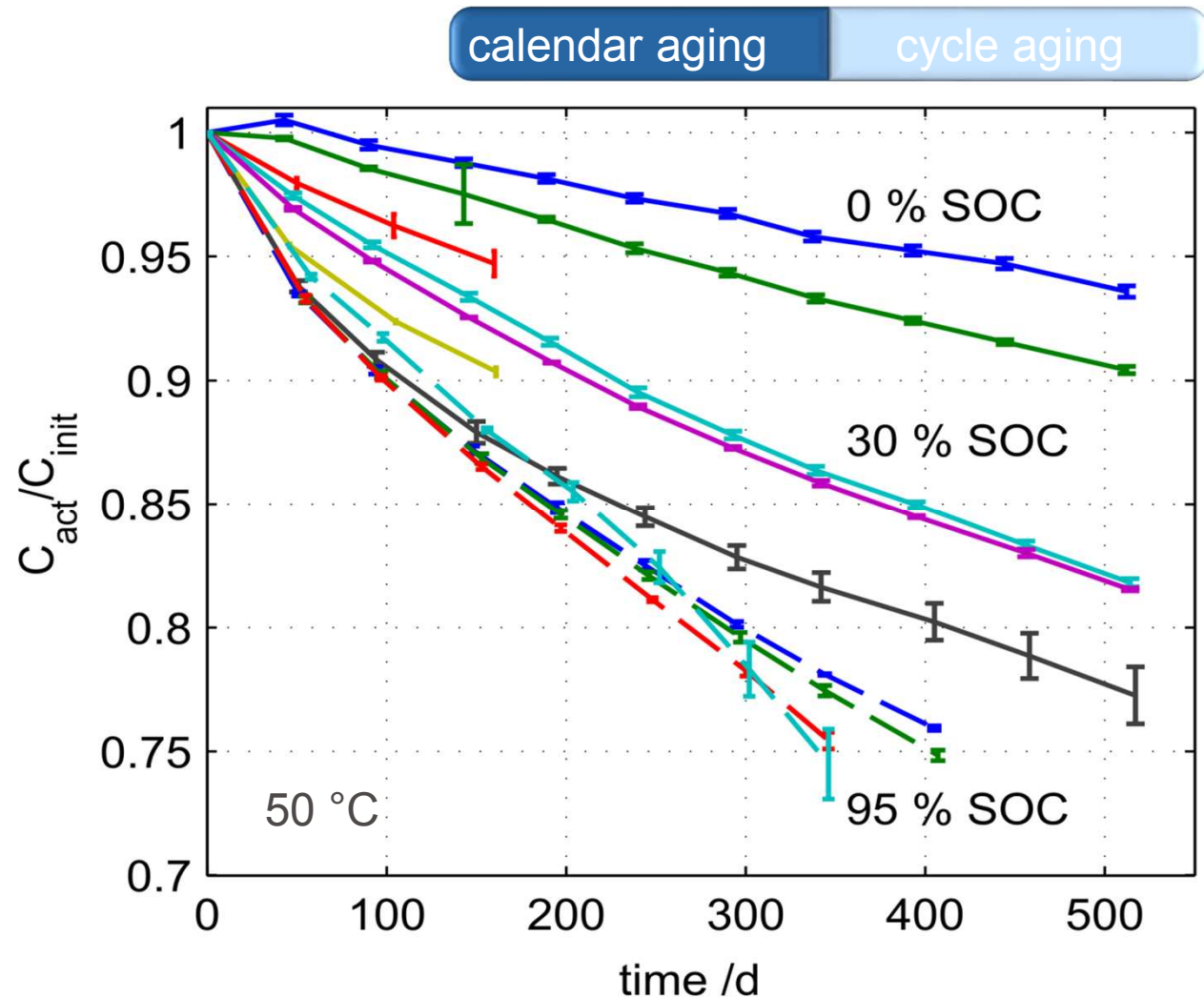
calendar aging

cycle aging



Calendar aging: Time dependency

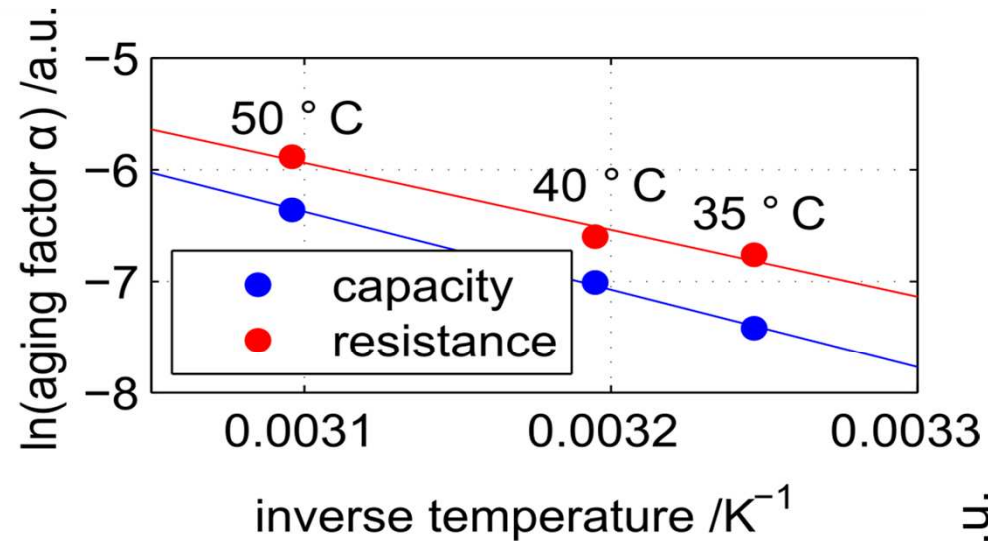
- Uniform capacity aging
- Two step fitting
 1. Fit $m + \alpha \cdot t^{0.75}$ to single tests
 2. Analyze α on voltage and temperature influence



Calendar aging: Temperature + voltage dependency

calendar aging

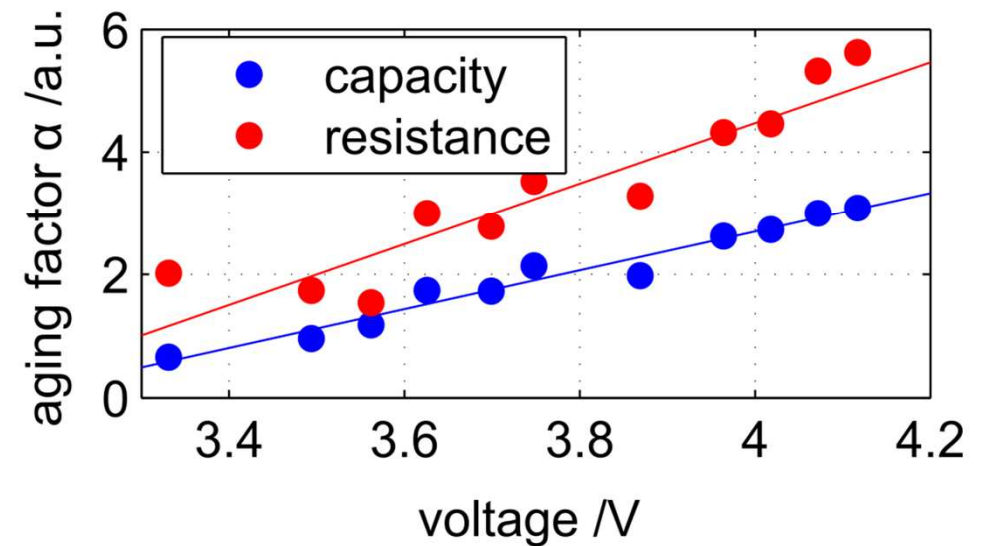
cycle aging



- Temperature dependency matches Arrhenius equation

- Analyse fit factor α

□ $m + \alpha \cdot t^{0.75}$



Cycle aging

Charge throughput dependency

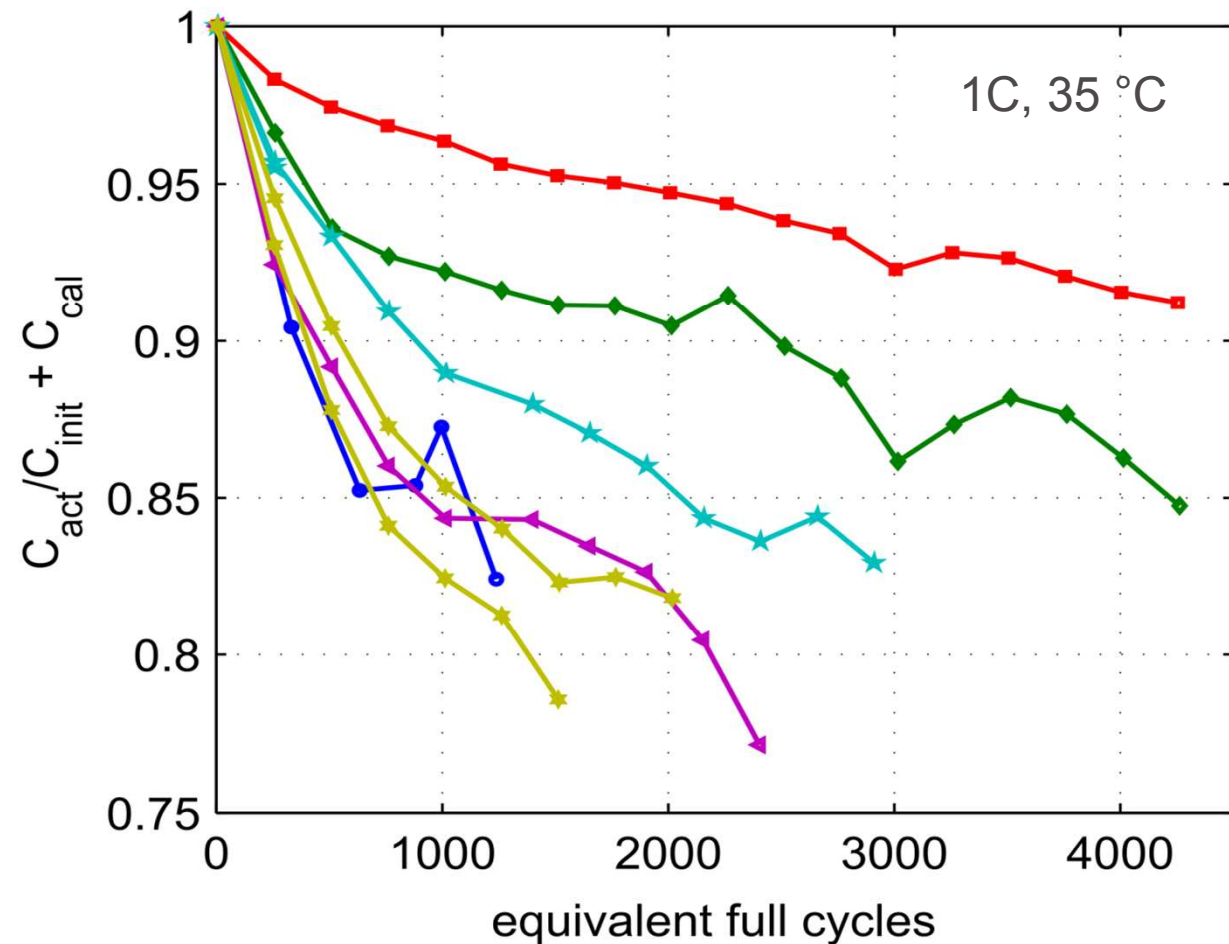
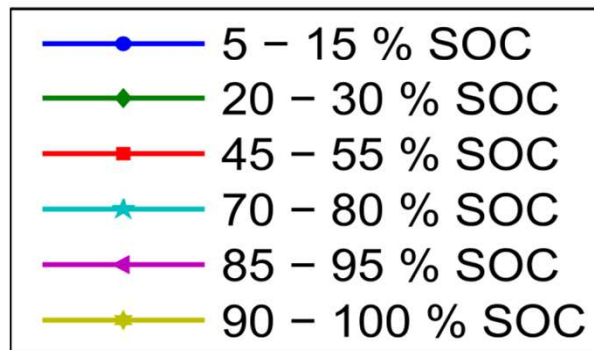
calendar aging

cycle aging

- Cycle aging results corrected by calendar aging

- Fit function

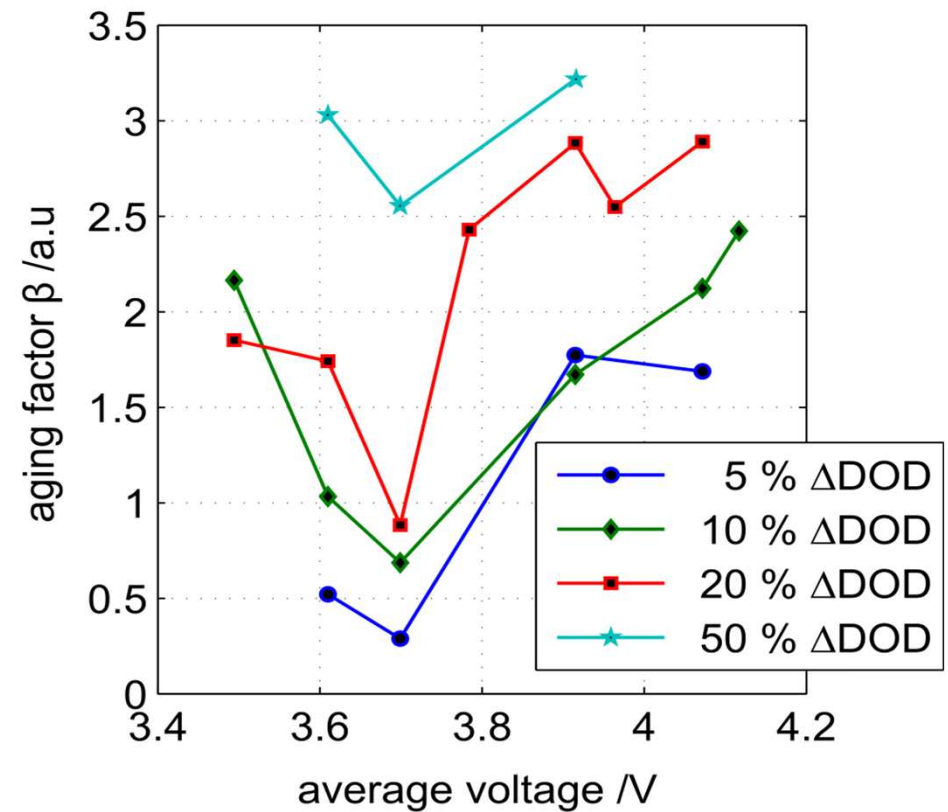
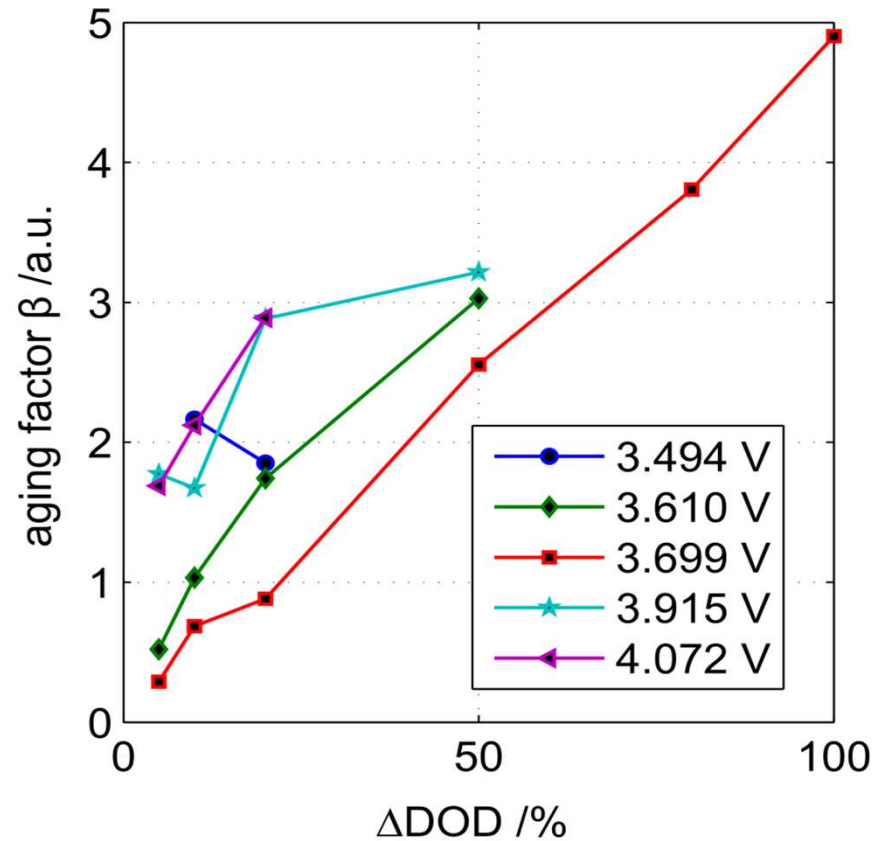
$$C = m - \beta \cdot \sqrt{Q}$$

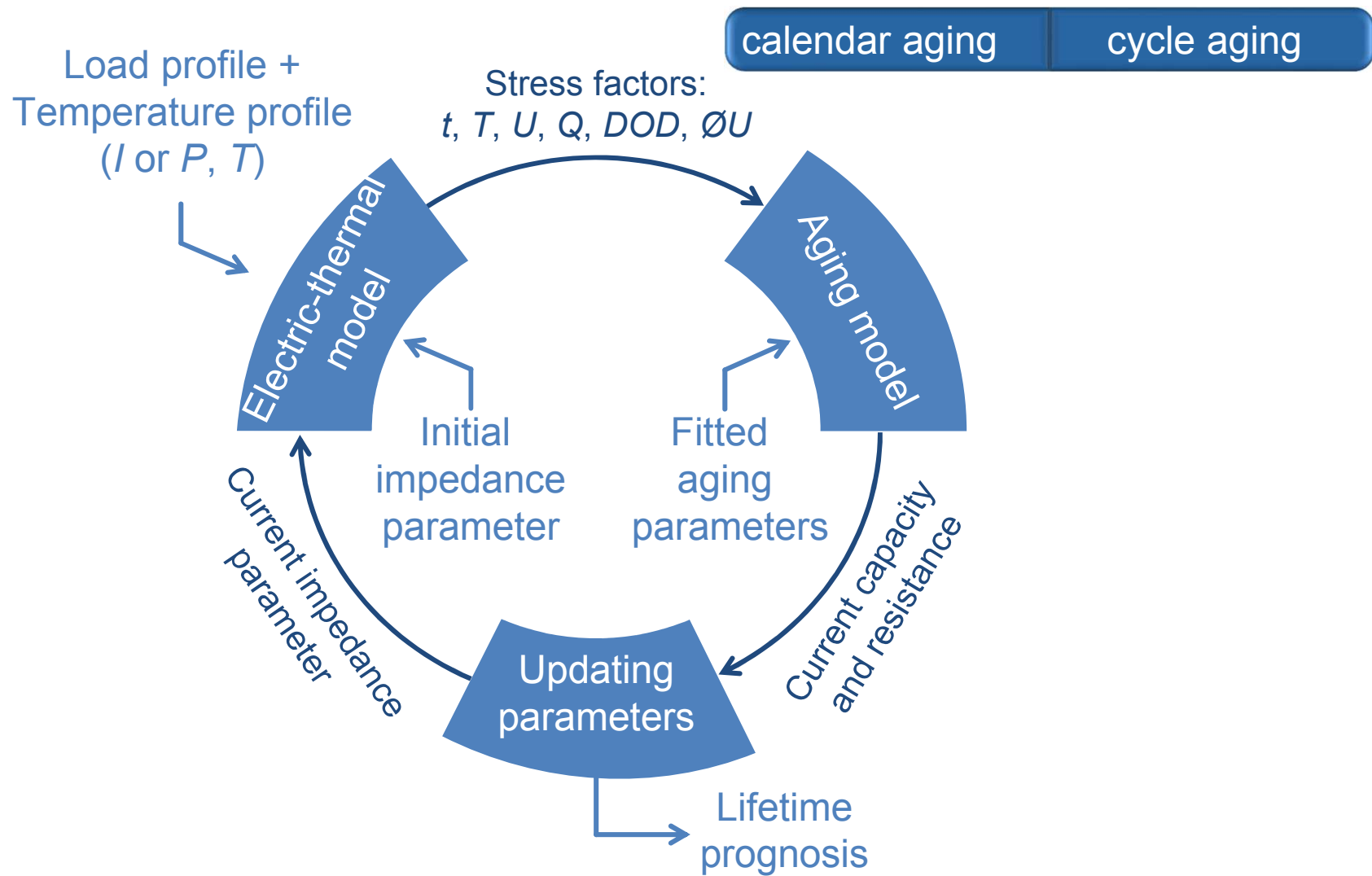


Cycle aging: Cycle depth + average voltage dependency

calendar aging

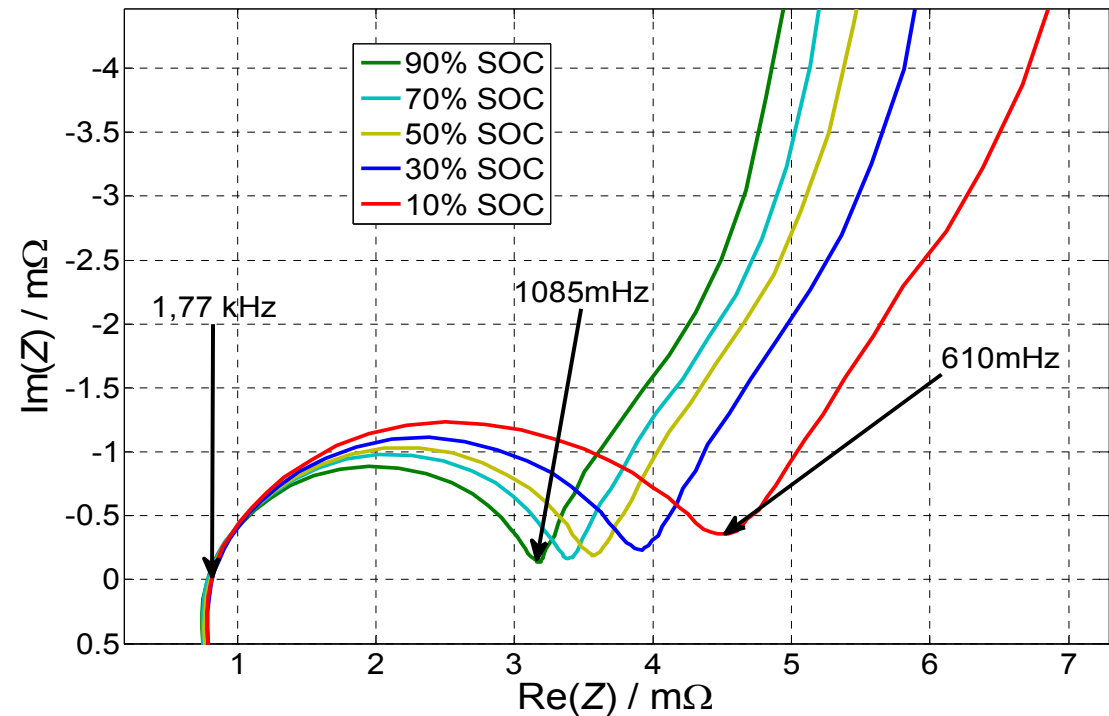
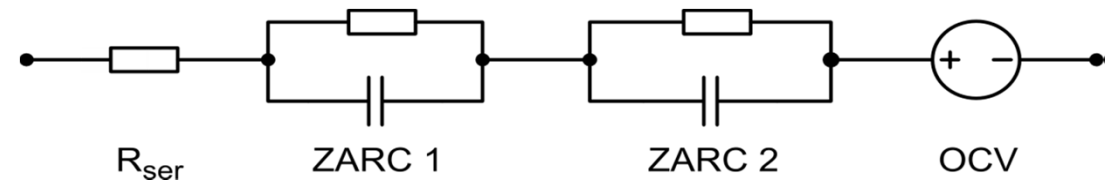
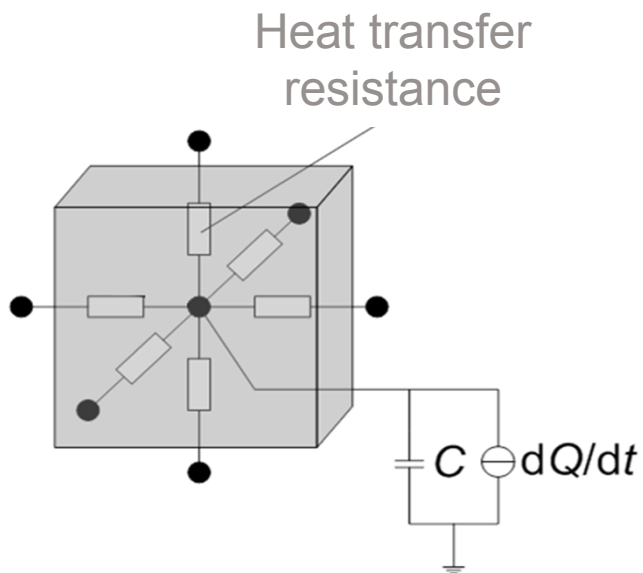
cycle aging

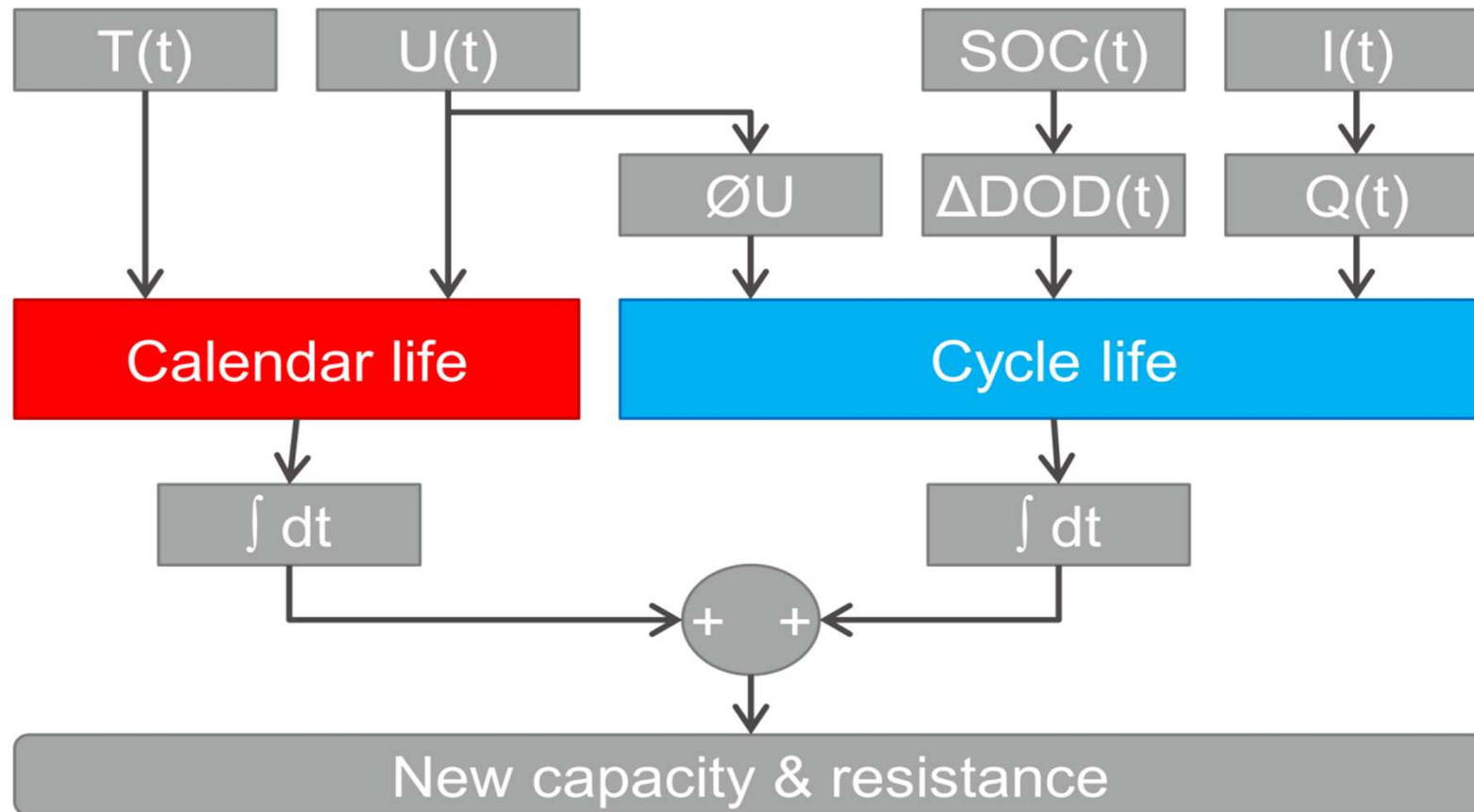




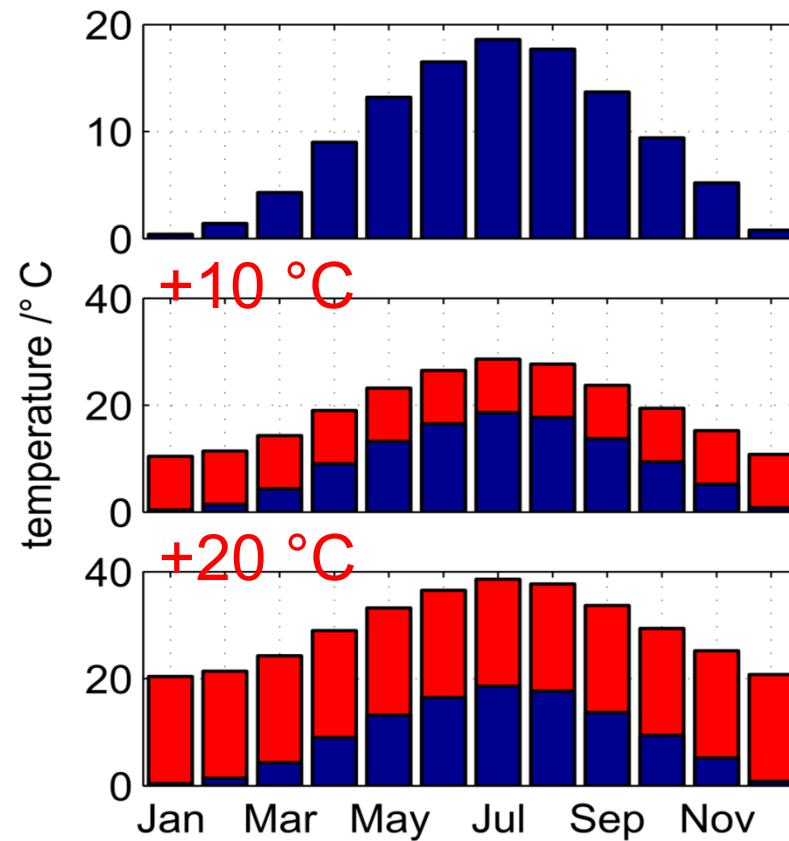
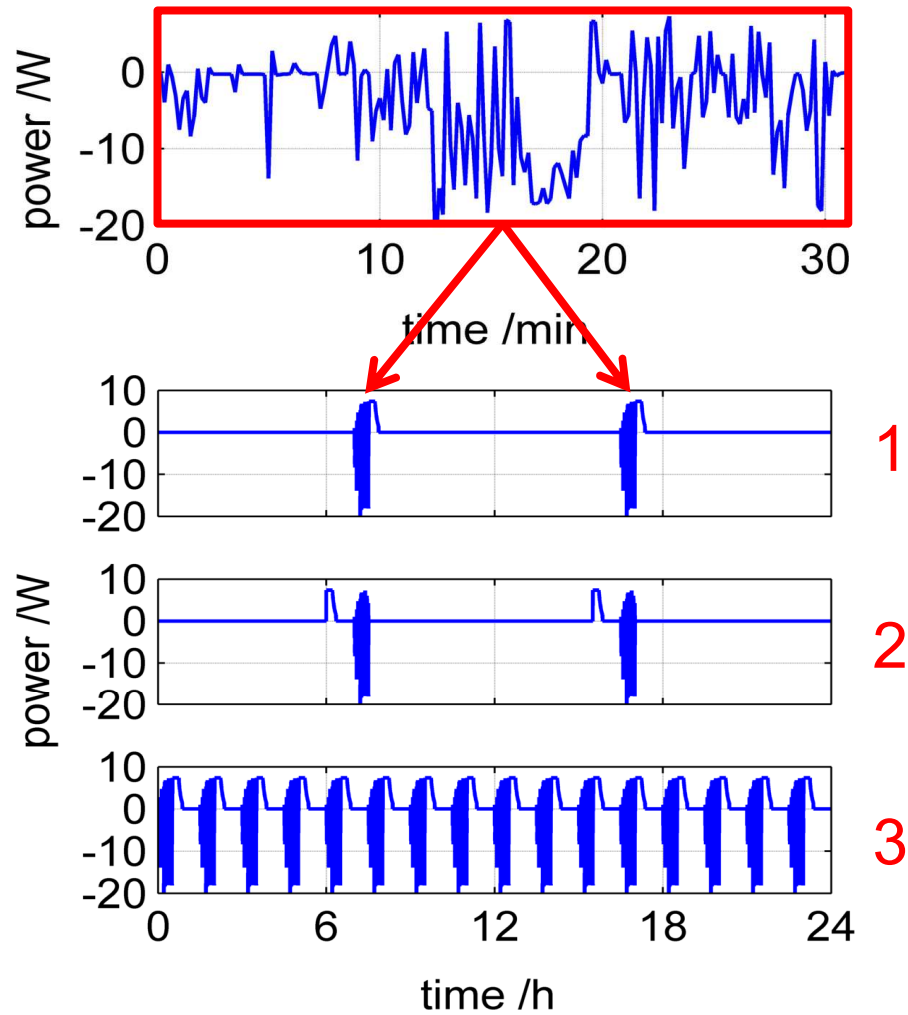
Electric-thermal model

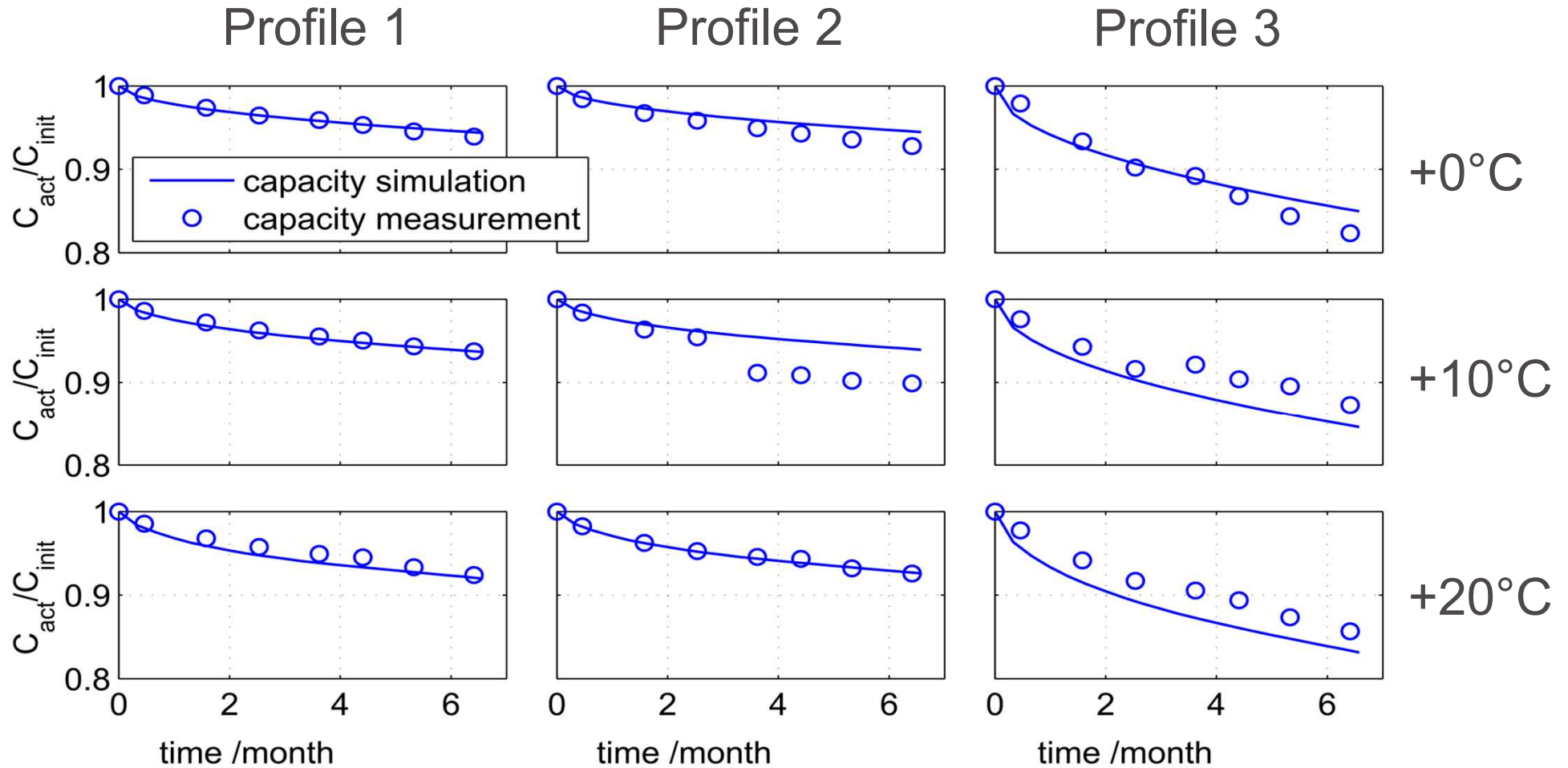
- Impedance based electric model
 - Lookup tables for parameters at different temperatures and SOC
- Simple thermal model





Verification profile





Conclusion

- Commercial 18650 cell aged at accelerated conditions
- Describe capacity loss and resistance increase by mathematical functions
- Holistic model simulates calendar and cycle life
 - Current or power profiles can be applied
 - Ambient air temperature profiles are possible
- Verification has a good match
- A powerful tool to optimize BMS strategies and battery lifetime

Thank you for your attention

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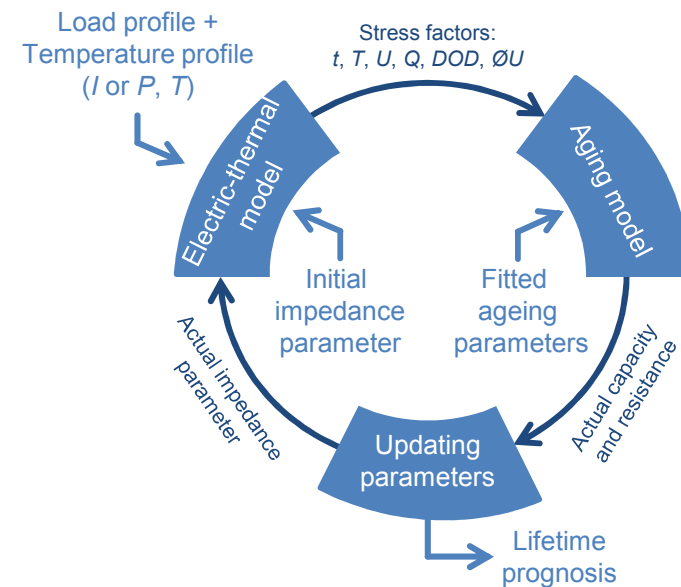
Federal Ministry
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Calendar aging: Time fitting

